Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	171,552			94,265	6,434	8,004	-3,235	275,180	8,309	0	940,865
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	56,998	-17	9,783	36	12,686		-17,366	10,730	34,425	51,697	140,029
Pentanes Plus	5,962	-17		_	-3,472		-479	2,607	33	312	15,218
Liquefied Petroleum Gases	51,036		9,783	36	16,158		-16,887	8,123	34,393	51,384	124,811
Ethane/Ethylene	23,789		81	_	8,363		-1,318	· –	1,134	32,417	47,448
Propane/Propylene			12,090	-	6,028		-10,217	-	30,272	15,726	53,020
Normal Butane/Butylene	3,152		-2,176	36	1,194		-5,946	4,418	2,819	915	19,008
Isobutane/Isobutylene			-212	-	573		594	3,705	168	2,326	5,335
Other Liquids		3,587		13,122	-54,210	-8,009	-1,348	-54,231	8,336	1,734	119,852
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		3,587		1,275	4,960	3,918	1,154	9,231	3,356	0	7,073
Hydrogen		5,567		1,275	4,550	4,289	1,134	4,289	5,000	0	7,075
Oxygenates (excluding Fuel Ethanol)		2,062		291	_	-272	253	95	1,733	0	1,477
Renewable Fuels (including Fuel Ethanol)		1,525		979	4.960	-94	901	4,847	1,623	0	5,596
Fuel Ethanol		775		-	4,724	681	178	4,414	1,588	0	3,325
Renewable Fuels Except Fuel Ethanol		750		979	236	-774	723	433	35	0	2,271
Other Hydrocarbons				5		-5	720	-	_	0	
Unfinished Oils				10,880	307		-1,060	7,668	2,845	1,734	41,572
Motor Gasoline Blend.Comp. (MGBC)		_		967	-59,477	-11,928	-1,434	-71,138	2,134	0	71.198
Reformulated		_		507	-12,251	5,501	480	-7,231	2,104	0	11,655
Conventional		_		967	-47,226	-17,428	-1,914	-63,907	2,134	0	59,543
Aviation Gasoline Blend. Comp				-	-		-8	8		0	9
Finished Petroleum Products		_	241,537	3,421	-48,188	12,403	7,649		81,715	119,809	123,792
Finished Motor Gasoline		-	72,052	_	-4,348	11,247	1,576		25,219	52,156	11,474
Reformulated		-	13,756	-	_	-5,723	-		_	8,033	_
Conventional		-	58,296	_	-4,348	16,970	1,576		25,219	44,122	11,474
Finished Aviation Gasoline			246	28	-416		52			-194	417
Kerosene-Type Jet Fuel			26,535	_	-15,869		2		4,917	5,747	15,066
Kerosene			-7	-	-		-19		7	5	246
Distillate Fuel Oil			90,852	168	-27,645	1,156	4,648		32,659	27,225	48,792
15 ppm sulfur and under			82,274	_	-25,173	1,156	5,089		27,386	25,782	42,383
Greater than 15 ppm to 500 ppm sulfur			3,621	-	-194	_	-111		4,502	-964	1,497
Greater than 500 ppm sulfur			4,957	168	-2,278		-330		771	2,406	4,912
Residual Fuel Oil ⁷			6,334	1,413	1,219		-229		5,645	3,550	24,356
Less than 0.31 percent sulfur			1,076	199	-		105		NA	NA	2,271
0.31 to 1.00 percent sulfur			468	-	126		-218		NA	NA	5,289
Greater than 1.00 percent sulfur			4,790	1,214	1,093		-116		NA	NA 0.400	16,796
Petrochemical Feedstocks			8,690	712	88		58		_	9,432	2,547
The state of the s			5,432	707 5	88		104			6,123	1,460
Other Oils for Petro. Feed. Use			3,258	-	-53		-46 -93		-	3,309	1,087
Special Naphthas			902	254					1,846	1,196	1,006
Lubricants			4,259 98	682 51	-762		194		1,846	2,139	9,829 250
Waxes Petroleum Coke			16.172	113	_		1,226			120	
Marketable			10,172	113	_		1,226		11,111 11,111	3,948 180	4,548 4,548
Catalyst			3,768				1,220				4,548
Asphalt and Road Oil			2,101		-427		373		281	3,768 1,020	4,837
Still Gas			11,447		-427				201	11,447	4,037
Miscellaneous Products			1,856	_	25		-143		5	2,019	424
Total	. 228,550	3,570	251,320	110,844	-83,278	12,398	-14,300	231,679	132,785	173,240	1,324,538

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.